

Costs and Indices for Domestic Oil and Gas Field Equipment and Production Operations 1996 Through 1999

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Preface

This is the Energy Information Administration's (EIA's) seventeenth report in the series on domestic costs and indices for oil and gas field equipment and production operations. The purpose of the series is to provide a continuing means of gauging changes in the oil and gas producing industry's costs. The cost data presented in this report are used by government agencies, the academic community, and the oil and gas industry. EIA gratefully acknowledges the cooperation received from personnel of service, supply, and production companies throughout the United States, without

which this study would not have been possible. General information about this publication may be obtained from John Wood (214/720-6150), Director of the Reserves and Production Division. Specific information regarding the preparation or contents of this publication may be obtained from Ralph Russell (214/720-6196, rrussell@eia.doe.gov) or Velton Funk (214/720-6171, vfunk@eia.doe.gov), both of whom are petroleum engineers in EIA's Dallas Field Office (fax: 214/720-6155).

All of the tables which appear in this report are available in machine-readable formats, i.e., Lotus 123 or Excel 5.0. Call Ralph Russell at 214/720-6196 or visit the EIA web site at <http://www.eia.doe.gov> (press Natural Gas in the Fuel Groups, then press Data Publications and scroll down to select the appropriate self-extracting file for downloading)

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